



DCUSA DCP 391 Change declaration

Voting end date: 11 June 2021

DCP 391	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	CVA REGISTRANT	GAS SUPPLIER
CHANGE SOLUTION	Accept	Accept	Accept	N/A	N/A
IMPLEMENTATION DATE	Accept	Accept	Accept	N/A	N/A
RECOMMENDATION	<p>Change Solution – Accept.</p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the change solution was more than 50%. In accordance with Clause 13.5, the Parties have been deemed to recommend to the Authority that the change solution be Accepted.</p> <p>Implementation Date – Accept.</p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 50%. In accordance with Clause 13.5, the Parties have been deemed to recommend to the Authority that the implementation date be Accepted.</p>				
PART ONE / PART TWO	Part One – Authority Determination Required				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				
Electricity North West	Accept	Accept	As this change proposal transitions the disconnections procedure and improves the cross-code arrangements for changes, we believe it better facilitates General Objectives 1, 3 and 4.	N/A
Northern Powergrid (Northeast) plc	Accept	Accept	We agree with the proposer that DCUSA General Objectives 1, 3 and 4 are better facilitated by this Change Proposal. Objective 1 – The retaining the Disconnections Schedule within the DCUSA following the closedown of the MRA is a more suitable fit than the REC. Objective 3 - This should improve cross-code change arrangements and will support the efficient discharge of this licence condition. Objective 4 – It is only sensible to remove any out-of-date documentation and ensure cross code changes align. However, we do have some concerns, which are highlighted in the Any Other Comments box below.	<p>We note the terminology is not in line with REC and wish to highlight the following:</p> <ul style="list-style-type: none"> • DCUSA ‘Market message’ = means a message containing Data Items intended to be sent under or in connection with an Energy Code. • REC Interpretation schedule ‘Market Message’ = means the same as Energy Market Message <ul style="list-style-type: none"> ○ ‘Energy Market Message’ = means a structured communication sent between two market participant in the form and with the content required (and as otherwise specified) by the Data Specification • DCUSA = Meter Operation Code of Practice
Northern Powergrid (Yorkshire) plc	Accept	Accept		

				<ul style="list-style-type: none">REC Interpretation schedule = Metering Operations Schedule.
Western Power Distribution (East Midlands) plc	Accept	Accept	We agree with that this change better facilitates DCUSA General Objectives 1, 3 and 4.	None
Western Power Distribution (West Midlands) plc	Accept	Accept		
Western Power Distribution (South Wales) plc	Accept	Accept		
Western Power Distribution (South West) plc	Accept	Accept		
IDNO PARTIES				
Energy Assets Networks Ltd	Accept	Accept	We agree with the WG that General Objectives 1, 3 and 4 are better facilitated.	
Leep Electricity Networks Ltd	Accept	Accept	General Objectives 1, 3 and 4.	N/A
SUPPLIER PARTIES				
ScottishPower Energy Retail	Accept	Accept	Agree with the change report	Clause 25.16, name needs to be updated
CVA REGISTRANT PARTIES				
None received				
GAS SUPPLIER PARTIES				
None received				